

**CENTRAL MAINE POWER COMPANY
RESPONSE TO EXAMINER'S DATA REQUEST NO. 2
DOCKET No. 2008-255**

October 9, 2008

EX-02-10

- Q.** (Volume I, Page 24, Lines 5-7) Please explain in detail any obligations that a member of ISO-NE has or does not have regarding the utilization of its PP-7 for rating equipment. As part of your response, please include the use of PP-7 on RNS versus LNS facilities, existing versus new facilities, and facilities not required to be designed to ISO-NE standards. As part of your response, please supply all documentation regarding PP-7 that allows a participant to deviate from its global use.
- A.** Transmission Owners are required to develop and maintain ratings of their transmission facilities as required by the NERC reliability standard FAC-008 and ISO New England and ISO New England Planning Procedure #7 (PP-7), where PP-7 was established to represent guidelines for best practices for facility ratings. In addition, NERC reliability standard FAC-008 and PP-7 requires each transmission provider to provide ISO New England their current rating methodologies. PP-7 applies to all facilities 69 kV and above, per Section 1.0 of PP-7. CMP is now applying the PP-7 ratings practices to its planning studies for both RNS (PTF) and LNS (non PTF) transmission facilities.

Response Prepared and Submitted By:

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