

**CENTRAL MAINE POWER COMPANY  
RESPONSE TO EXAMINER'S DATA REQUEST NO. 4  
DOCKET No. 2008-255**

**October 6, 2008**

**EX-04-19**

- Q.** (Volume VII, Pages 21-26 of 573) Please list all 115kV faults and locations that faults were simulated where the 115kV primary relay system was not in service and the disturbance had to be cleared in backup time.
- A.** The contingencies listed were modeled in the steady state contingency analysis and were not dependent on clearing times. The contingency analysis models the loss of one or multiple elements and solves the power flow program for the post-contingency conditions. The power flow program monitors voltage and thermal loading to determine any violations of reliability criteria. Clearing times are used for time domain simulations in stability studies.

**Response Prepared and Submitted By:**

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