

**CENTRAL MAINE POWER COMPANY
RESPONSE TO EXAMINER'S DATA REQUEST NO. 7
DOCKET No. 2008-255**

October 3, 2008

**CONFIDENTIAL
MATERIALS
ATTACHED**

EX-07-43

- Q.** Please provide details of the regional economic benefits described in Volume IX, Exhibit I-3, Page 138. Please provide the calculations and components of the savings estimates.
- A.** Attachment 1 contains a CONFIDENTIAL spreadsheet that provides the underlying calculations for the regional benefits listed on page 138. Only the difference in energy costs is included in these estimates.

The attachment to this response is confidential and is being provided under the terms and conditions of Protective Order No. 4, Confidential and Proprietary Information of La Capra Associates, Inc., dated September 11, 2008.

Response Prepared and Submitted by:

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La Capra Associates, Inc.

Attachment:

1. Regional Benefits CONFIDENTIAL.xls

PROSYM OUTPUTS

	NPV (\$000)																					
	2008	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
NS_S1 Backbone - TS																						
NE Cost of Load	\$ 102,536,822	\$ 8,397,754	\$ 8,620,324	\$ 8,842,893	\$ 9,065,463	\$ 9,288,032	\$ 9,510,601	\$ 9,733,170	\$ 9,955,739	\$ 10,178,308	\$ 10,400,877	\$ 10,623,446	\$ 10,846,015	\$ 11,068,584	\$ 11,291,153	\$ 11,513,722	\$ 11,736,291	\$ 11,958,860	\$ 12,181,429	\$ 12,403,998	\$ 12,626,567	\$ 12,849,136
NS_S1 Backbone - ARC1																						
NE Cost of Load	\$ 104,232,173	\$ 8,442,661	\$ 8,727,715	\$ 9,012,879	\$ 9,298,044	\$ 9,583,208	\$ 9,868,372	\$ 10,153,536	\$ 10,438,700	\$ 10,723,864	\$ 11,009,028	\$ 11,294,192	\$ 11,579,356	\$ 11,864,520	\$ 12,149,684	\$ 12,434,848	\$ 12,720,012	\$ 13,005,176	\$ 13,290,340	\$ 13,575,504	\$ 13,860,668	\$ 14,145,832
NS_S1 Backbone - ARC2																						
NE Cost of Load	\$ 104,372,883	\$ 8,397,754	\$ 8,693,621	\$ 8,989,488	\$ 9,285,355	\$ 9,581,222	\$ 9,877,089	\$ 10,172,956	\$ 10,468,823	\$ 10,764,690	\$ 11,060,557	\$ 11,356,424	\$ 11,652,291	\$ 11,948,158	\$ 12,244,025	\$ 12,539,892	\$ 12,835,759	\$ 13,131,626	\$ 13,427,493	\$ 13,723,360	\$ 14,019,227	\$ 14,315,094
ARC 1 - TS	\$ 1,608,351																					
ARC 2 - TS	\$ 1,636,061																					

qryME - NE LMP by Zone Crosstab

Zone	2,008.00	2,012.00	2,017.00	2,022.00	2,027.00
BHE	67.55	68.47	76.64	92.17	121.90
CONN	71.92	74.06	83.02	100.59	131.71
CWMA	71.20	72.73	81.52	98.07	125.90
ME	68.20	69.02	77.48	93.36	122.74
NE SPIKER	1,000.00	1,000.00	1,000.00	999.14	995.46
NEMA BOST	71.47	73.49	82.74	100.57	130.10
NH	69.39	70.23	79.34	95.89	124.49
NH345kV	68.87	69.75	78.88	95.19	123.66
SEMA RI	70.58	72.45	81.38	98.00	125.84
SME	68.62	69.48	78.35	94.52	123.52
SWCONN	72.85	75.28	84.60	102.93	135.21
VT REST	71.17	71.63	80.17	96.71	124.78
VT SOUTH	69.30	70.49	79.25	95.41	123.01

qryME - NE Load by Zone Crosstab

Zone	2,008.00	2,012.00	2,017.00	2,022.00	2,027.00
CONN	16,073.78	17,413.81	18,652.96	19,938.33	21,312.82
CWMA	20,282.21	21,769.81	23,164.47	24,973.82	26,621.51
NE SPIKER	-	-	-	-	-
NEMA BOST	24,889.79	26,631.63	28,486.30	30,451.26	32,550.98
NH	9,597.39	10,679.36	11,721.52	12,529.62	13,391.94
NH345kV	-	-	-	-	-
SEMA RI	24,168.06	26,154.40	28,985.71	30,988.22	33,122.99
SWCONN	16,207.35	17,544.51	18,646.82	19,935.71	21,308.46
VT REST	5,750.26	6,022.34	6,422.39	6,864.55	7,336.70
VT SOUTH	824.08	863.11	922.12	984.16	1,052.19
sum	117,792.92	127,078.96	137,002.30	146,665.67	156,697.57

LMP*Load

Zone	2008	2009	2010	2011	2012
CONN	1,155,981.48	1,289,682.63	1,548,536.78	2,005,612.77	2,807,140.89
CWMA	1,444,019.99	1,583,351.12	1,888,402.24	2,449,304.55	3,351,612.98
NE SPIKER	-	-	-	-	-
NEMA BOST	1,778,922.73	1,957,128.83	2,356,896.71	3,062,339.88	4,234,774.88
NH	665,997.35	750,035.90	930,028.89	1,201,494.37	1,667,144.64
NH345kV	-	-	-	-	-
SEMA RI	1,705,834.88	1,894,791.87	2,358,755.70	3,036,855.31	4,168,239.91
SWCONN	1,180,650.31	1,320,806.55	1,577,523.19	2,052,074.23	2,881,031.76
VT REST	409,237.98	431,395.76	514,890.80	663,854.59	915,446.31
VT SOUTH	57,109.45	60,839.56	73,074.45	93,897.05	129,433.71
sum	8,397,754	9,288,032	11,248,109	14,565,433	20,154,825

qryME - NE LMP by Zone Crosstab

Zone	2,008.00	2,012.00	2,017.00	2,022.00	2,027.00
BHE	67.98	70.16	77.08	90.57	119.43
CONN	72.30	76.06	85.03	101.21	131.86
CWMA	71.59	75.05	83.53	98.65	125.77
ME	68.64	71.26	78.56	92.68	120.73
NE SPIKER	1,000.00	1,000.00	999.49	999.09	996.12
NEMA BOST	71.87	75.84	84.77	101.11	129.72
NH	69.83	73.07	81.75	96.71	123.85
NH345kV	69.30	72.58	81.17	95.97	123.20
SEMA RI	70.98	74.82	83.41	98.57	125.71
SME	69.17	72.19	80.21	94.79	122.34
SWCONN	73.12	77.31	86.67	103.55	135.33
VT REST	71.58	73.98	82.04	97.33	124.62
VT SOUTH	69.70	72.84	81.16	96.02	122.81

qryME - NE Load by Zone Crosstab

Zone	2,008.00	2,012.00	2,017.00	2,022.00	2,027.00
CONN	16,073.78	17,413.81	18,652.96	19,938.33	21,312.82
CWMA	20,280.87	21,809.87	23,198.70	24,856.96	26,625.64
NE SPIKER	-	-	-	-	-
NEMA BOST	24,889.79	26,631.63	28,486.30	30,451.26	32,550.98
NH	9,597.39	10,679.36	11,721.52	12,529.62	13,391.94
NH345kV	-	-	-	-	-
SEMA RI	24,168.06	26,154.40	28,985.71	30,988.22	33,122.99
SWCONN	16,207.35	17,545.22	18,647.37	19,935.43	21,308.55
VT REST	5,750.26	6,022.34	6,422.39	6,864.55	7,336.70
VT SOUTH	824.08	863.11	922.12	984.16	1,052.19
sum	117,791.58	127,119.73	137,037.07	146,548.53	156,701.80

LMP*Load

Zone	2008	2009	2010	2011	2012
CONN	1,162,139.35	1,324,503.29	1,585,978.86	2,017,918.71	2,810,244.03
CWMA	1,451,921.76	1,636,758.70	1,937,766.31	2,452,037.28	3,348,776.30
NE SPIKER	-	-	-	-	-
NEMA BOST	1,788,766.64	2,019,846.30	2,414,681.17	3,078,871.86	4,222,499.91
NH	670,172.22	780,387.71	958,225.01	1,211,718.54	1,658,626.03
NH345kV	-	-	-	-	-
SEMA RI	1,715,504.52	1,956,822.25	2,417,619.88	3,054,363.65	4,163,808.05
SWCONN	1,185,029.54	1,356,484.48	1,616,085.09	2,064,295.80	2,883,731.18
VT REST	411,576.61	445,533.80	526,920.58	668,122.28	914,281.24
VT SOUTH	57,440.41	62,871.22	74,835.25	94,497.58	129,221.80
sum	8,442,551	9,583,208	11,532,112	14,641,826	20,131,189

qryME - NE LMP by Zone_Crosstab

Zone	2,008.00	2,012.00	2,017.00	2,022.00	2,027.00
BHE	67.55	70.27	77.57	91.33	120.26
CONN	71.92	76.02	85.45	101.46	132.07
CWMA	71.20	75.04	83.97	99.03	126.16
ME	68.20	71.40	79.14	93.57	121.66
NE SPIKER	1,000.00	1,000.00	999.74	999.17	996.12
NEMA BOST	71.47	75.83	85.22	101.49	130.20
NH	69.39	73.04	82.21	97.32	124.65
NH345kV	68.87	72.58	81.70	96.59	123.81
SEMA RI	70.58	74.80	83.85	98.95	126.09
SME	68.62	72.26	80.82	95.59	123.18
SWCONN	72.85	77.26	87.09	103.79	135.55
VT REST	71.17	74.02	82.53	97.77	125.00
VT SOUTH	69.30	72.87	81.65	96.48	123.21

qryME - NE Load by Zone_Crosstab

Zone	2,008.00	2,012.00	2,017.00	2,022.00	2,027.00
CONN	16,073.78	17,413.81	18,652.96	19,938.33	21,312.82
CWMA	20,282.21	21,822.02	23,196.37	24,890.59	26,633.91
NE SPIKER	-	-	-	-	-
NEMA BOST	24,889.79	26,631.63	28,486.30	30,451.26	32,550.98
NH	9,597.39	10,679.36	11,721.52	12,529.62	13,391.94
NH345kV	-	-	-	-	-
SEMA RI	24,168.06	26,154.40	28,985.71	30,988.22	33,122.99
SWCONN	16,207.35	17,545.36	18,646.36	19,935.79	21,307.97
VT REST	5,750.26	6,022.34	6,422.39	6,864.55	7,336.70
VT SOUTH	824.08	863.11	922.12	984.16	1,052.19
sum	117,792.92	127,132.02	137,033.73	146,582.52	156,709.49

LMP*Load

Zone	2008	2009	2010	2011	2012
CONN	1,155,981.48	1,323,716.18	1,593,897.04	2,022,891.33	2,814,800.71
CWMA	1,444,019.99	1,637,517.95	1,947,849.99	2,464,897.88	3,360,014.75
NE SPIKER	-	-	-	-	-
NEMA BOST	1,778,922.73	2,019,398.89	2,427,602.55	3,090,485.97	4,238,277.37
NH	665,997.35	780,005.39	963,679.03	1,219,321.52	1,669,292.71
NH345kV	-	-	-	-	-
SEMA RI	1,705,834.88	1,956,314.86	2,430,382.29	3,066,402.58	4,176,540.53
SWCONN	1,180,650.31	1,355,598.63	1,623,929.75	2,069,231.65	2,888,391.84
VT REST	409,237.98	445,775.90	530,040.58	671,134.44	917,123.47
VT SOUTH	57,109.45	62,894.87	75,295.94	94,947.14	129,637.63
sum	8,397,754	9,581,223	11,592,677	14,699,313	20,194,079