

**CENTRAL MAINE POWER COMPANY  
RESPONSE TO ORAL DATA REQUEST NO. 3  
DOCKET No. 2008-255**

December 8, 2008

**ODR-03-51**

- Q.** Is the outage sequencing study being done to comply with N-1-1, and if not, why not?
- A.** The outage sequencing study has not been conducted. In preparation for the study, a preliminary outage sequence plan has been developed to produce a cost estimate and to assist in the project management activities associated with the equipment procurement and construction phases. The actual outage sequence study will comply with the transmission outage scheduling requirements and procedures defined by ISO-NE (Operating Procedure #3 – see Attachment 1) and the Maine Local Control Center. The studies will analyze specific time periods and load and generation assumptions when portions of the system are removed from service to complete construction activities. First and second contingency coverage will be assessed based on impact to the local and bulk power system. Construction outages that may result in widespread impacts on the bulk power system will have specific operating procedures to provide second contingency coverage.

**Response Prepared and Submitted By:**

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**Attachment(s):**

1. OP3 RTO Final.pdf